

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost Adjustment</u> <sup>1/</sup> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total</u> <u>Billing</u> <u>Rate</u> \$
<b><u>RATE SCHEDULE GSR</u></b>				
First 1 Mcf or less per Mo.	8.10	1.3045	2.7886	12.1931
Over 1 Mcf per Mo.	2.1800	1.3045	2.7886	6.2731
CAP Surcharge <sup>2/</sup>	.0142			.0142
<b><u>RATE SCHEDULE GSO</u></b>				
<b><u>Commercial or Industrial</u></b>				
First 1 Mcf or less per Mo.	22.00	1.3045	2.7886	26.0931
Next 49 Mcf per Mo.	2.1800	1.3045	2.7886	6.2731
Next 350 Mcf per Mo.	2.1149	1.3045	2.7886	6.2080
Next 600 Mcf per Mo.	2.0149	1.3045	2.7886	6.1080
Over 1000 Mcf per Mo.	1.8409	1.3045	2.7886	5.9340
<b><u>Delivery Service</u></b>				
Administrative Charge	65.00			65.00
<b><u>Standby Service Demand Charge</u></b>				
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		9.2717		9.2717
<b><u>Delivery Rate Per Mcf</u></b>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0206	0.0206	

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(R) Reduction

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

NOV 01 1997

DATE OF ISSUE: November 7, 1997

PURSUANT TO 807 KAR 5.011,  
 DATE EFFECTIVE: November 9, 1997

Issued by: J. W. Kelly

BY: *Stephan D. Bell*  
 Vice President and General Manager  
 SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated October 30, 1997.

*C.12/97*

**COLUMBIA GAS OF KENTUCKY, INC.**

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
**CURRENTLY EFFECTIVE BILLING RATES**  
 EFFECTIVE

SEP 11 1997

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

**RATE SCHEDULE GSR**

*by Stephan O. Bell*  
 SECRETARY OF THE COMMISSION

	<u>Base Rate Charge</u>	<u>Gas Cost Demand</u>	<u>Adjustment<sup>1/</sup> Commodity</u>	<u>Total Billing Rate</u>	
	\$	\$	\$	\$	
First 1 Mcf or less per Mo.	8.10	1.3045	2.7886	12.1931	R
Over 1 Mcf per Mo.	2.1800	1.3045	2.7886	6.2731	R
CAP Surcharge <sup>2/</sup>	.0150			.0150	
<b>RATE SCHEDULE GSO</b>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	1.3045	2.7886	26.0931	R
Next 49 Mcf per Mo.	2.1800	1.3045	2.7886	6.2731	R
Next 350 Mcf per Mo.	2.1149	1.3045	2.7886	6.2080	R
Next 600 Mcf per Mo.	2.0149	1.3045	2.7886	6.1080	R
Over 1000 Mcf per Mo.	1.8409	1.3045	2.7886	5.9340	R
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		9.2717		9.2717	I
<u>Delivery Rate Per Mcf</u>					
First 400 Mcf per Mo.	2.1149			2.1149	
Next 600 Mcf per Mo.	2.0149			2.0149	
All Over 1000 Mcf per Mo.	1.8409			1.8409	
Former IN8 Rate Per Mcf	1.0575			1.0575	
Banking and Balancing Service		0.0206		0.0206	

(continued on following sheet)

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.  
 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(I) Increase (R) Reduction

DATE OF ISSUE: September 29, 1997

DATE EFFECTIVE: September 11, 1997

Issued by: J. W. Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-K, dated September 11, 1997.

*Call 1/97*

JUN 01 1997

COLUMBIA GAS OF KENTUCKY, INC.

PURSUANT TO 807 KAR 5011

SECTION 9(1)

BY: *Jordan C. Neal*  
CURRENTLY EFFECTIVE BILLING RATES  
FOR THE PUBLIC SERVICE COMMISSION

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost</u> <u>Demand</u> \$	<u>Adjustment</u> <sup>1/</sup> <u>Commodity</u> \$	<u>Total</u> <u>Billing</u> <u>Rate</u> \$	
<b><u>RATE SCHEDULE GSR</u></b>					
First 1 Mcf or less per Mo.	8.10	1.1749	3.6428	12.9177	R
Over 1 Mcf per Mo.	2.1800	1.1749	3.6428	6.9977	R
CAP Surcharge <sup>2/</sup>	.0150			.0150	
<b><u>RATE SCHEDULE GSO</u></b>					
<b><u>Commercial or Industrial</u></b>					
First 1 Mcf or less per Mo.	22.00	1.1749	3.6428	26.8177	R
Next 49 Mcf per Mo.	2.1800	1.1749	3.6428	6.9977	R
Next 350 Mcf per Mo.	2.1149	1.1749	3.6428	6.9326	R
Next 600 Mcf per Mo.	2.0149	1.1749	3.6428	6.8326	R
Over 1000 Mcf per Mo.	1.8409	1.1749	3.6428	6.6586	R
<b><u>Delivery Service</u></b>					
Administrative Charge	65.00			65.00	
<b><u>Standby Service Demand Charge</u></b>					
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		9.1875		9.1875	I
<b><u>Delivery Rate Per Mcf</u></b>					
First 400 Mcf per Mo.	2.1149			2.1149	
Next 600 Mcf per Mo.	2.0149			2.0149	
All Over 1000 Mcf per Mo.	1.8409			1.8409	
Former IN8 Rate Per Mcf	1.0575			1.0575	
Banking and Balancing Service		0.0206		0.0206	
(continued on following sheet)					
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.					
2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.					
(I) Increase					
(R) Reduction					

DATE OF ISSUE: June 10, 1997

DATE EFFECTIVE: June 1, 1997

Issued by:

*Joseph Kelly*

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-J, dated May 30, 1997.

*ca/la*

**COLUMBIA GAS OF KENTUCKY, INC.**

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
**CURRENTLY EFFECTIVE BILLING RATES**

MAR 01 1997

PURSUANT TO 807 KAR 5.011,  
 SECTION 9 (1)

**RATE SCHEDULE GSR** BY: Jordan C. Neel  
 FOR THE PUBLIC SERVICE COMMISSION

	Base Rate Charge \$	Gas Cost Demand \$	Adjustment <sup>1/</sup> Commodity \$	Total Billing Rate \$	
First 1 Mcf or less per Mo.	8.10	1.0864	3.9593	13.1457	I
Over 1 Mcf per Mo.	2.1800	1.0864	3.9593	7.2257	I
CAP Surcharge <sup>2/</sup>	.0150			.0150	
<b>RATE SCHEDULE GSO</b>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	1.0864	3.9593	27.0457	I
Next 49 Mcf per Mo.	2.1800	1.0864	3.9593	7.2257	I
Next 350 Mcf per Mo.	2.1149	1.0864	3.9593	7.1606	I
Next 600 Mcf per Mo.	2.0149	1.0864	3.9593	7.0606	I
Over 1000 Mcf per Mo.	1.8409	1.0864	3.9593	6.8866	I
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		9.1827		9.1827	R
<u>Delivery Rate Per Mcf</u>					
First 400 Mcf per Mo.	2.1149			2.1149	I
Next 600 Mcf per Mo.	2.0149			2.0149	I
All Over 1000 Mcf per Mo.	1.8409			1.8409	I
Former IN8 Rate Per Mcf	1.0575			1.0575	
Banking and Balancing Service		0.0206		0.0206	R

(continued on following sheet)

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(I) Increase  
 (R) Reduction

DATE OF ISSUE: March 5, 1997

DATE EFFECTIVE: March 1, 1997

Issued by: Joseph Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-I, dated February 20, 1997.

*C6/97*

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	Base Rate Charge \$	Gas Cost Demand \$	Adjustment <sup>1/</sup> Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE GSR</b> DEC 01 1996				
First 1 Mcf or less per Mo.	8.10	1.0396	3.4381	12.5777
Over 1 Mcf per Mo.	2.1800	1.0396	3.4381	6.6577
CAP Surcharge BY: <u>Jordan C. Neel</u>	.0150			.0150
PURSUANT TO 807 KAR 5011, SECTION 9 (1) FOR THE PUBLIC SERVICE COMMISSION				
<b>RATE SCHEDULE GSO</b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.0396	3.4381	26.4777
Next 49 Mcf per Mo.	2.1800	1.0396	3.4381	6.6577
Next 350 Mcf per Mo.	2.1149	1.0396	3.4381	6.5926
Next 600 Mcf per Mo.	2.0149	1.0396	3.4381	6.4926
Over 1000 Mcf per Mo.	1.8409	1.0396	3.4381	6.3186
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		9.7887		9.7887
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149	(.0436)		2.0713
Next 600 Mcf per Mo.	2.0149	(.0436)		1.9713
All Over 1000 Mcf per Mo.	1.8409	(.0436)		1.7973
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0224		0.0224
(continued on following sheet)				
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.				
2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.				
(I) Increase				
(R) Reduction				

I  
I  
I  
I  
I  
I  
I  
I  
I  
R

DATE OF ISSUE: December 9, 1996

DATE EFFECTIVE: December 1, 1996

Issued by: Joseph Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-H, dated November 25, 1996.

c3/97

COLUMBIA GAS OF KENTUCKY, INC. SEP 11 1997

PURSUANT TO 807 KAR 5:011,  
CURRENTLY EFFECTIVE BILLING RATES  
BY: (Continued) *BW*

	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment<sup>1/</sup> Demand</u>	<u>Commodity</u>	<u>Total Billing Rate</u>	
	\$	\$	\$	\$	
<b><u>RATE SCHEDULE GPR<sup>3/</sup></u></b>					
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A	
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A	
<b><u>RATE SCHEDULE GPO<sup>3/</sup></u></b>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A	
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A	
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A	
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A	
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A	
<b><u>RATE SCHEDULE IS</u></b>					
<u>Customer Charge per Mo.</u>	135.79			135.79	
First 30,000 Mcf	0.6368		2.7886 <sup>2/</sup>	3.4254	R
Over 30,000 Mcf	0.3384		2.7886 <sup>2/</sup>	3.1270	R
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		9.2717		9.2717	I
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
First 30,000 Mcf	0.6368			0.6368	
Over 30,000 Mcf	0.3384			0.3384	
Banking and Balancing Service		0.0206		0.0206	
(continued on following sheet)					
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.					
2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.					
3/ Currently, there are no customers on this rate schedule.					
(I) Increase (R) Reduction					

DATE OF ISSUE: September 29, 1997

DATE EFFECTIVE: September 11, 1997

Issued by: J. W. Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-K, dated September 11, 1997.

*01247*

JUN 01 1997

**COLUMBIA GAS OF KENTUCKY, INC.**

CONSISTANT TO 807 KAR 5011

SECTION 9 (1)

BY: *Jordan C. Neal*  
**CURRENTLY EFFECTIVE BILLING RATES**  
FOR THE PUBLIC SERVICE COMMISSION

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment<sup>1/</sup> Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE GPR<sup>3/</sup></u></b>					
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A	
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A	
<b><u>RATE SCHEDULE GPO<sup>3/</sup></u></b>					
<b><u>Commercial or Industrial</u></b>					
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A	
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A	
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A	
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A	
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A	
<b><u>RATE SCHEDULE IS</u></b>					
<b><u>Customer Charge per Mo.</u></b>	<b>135.79</b>			<b>135.79</b>	
First 30,000 Mcf	0.6368		3.6428 <sup>2/</sup>	4.2796	R
Over 30,000 Mcf	0.3384		3.6428 <sup>2/</sup>	3.9812	R
<b><u>Standby Service Demand Charge</u></b>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		9.1875		9.1875	I
<b><u>Delivery Service</u></b>					
Administrative Charge	65.00			65.00	
First 30,000 Mcf	0.6368			0.6368	
Over 30,000 Mcf	0.3384			0.3384	
Banking and Balancing Service		0.0206		0.0206	
(continued on following sheet)					
(I) Increase (R) Reduction					
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.					
2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.					
3/ Currently, there are no customers on this rate schedule.					

DATE OF ISSUE: June 10, 1997

DATE EFFECTIVE: June 1, 1997

Issued by:

*Joe J. Kelley*

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-J, dated May 30, 1997.

*09/07*

**COLUMBIA GAS OF KENTUCKY, INC.**

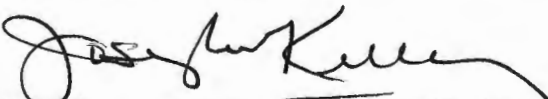
PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
**CURRENTLY EFFECTIVE BILLING RATES**

MAR 01 1997		Base Rate Charge	Gas Cost Demand	Adjustment <sup>1/</sup> Commodity	Total Billing Rate	
PURSUANT TO 807 KAR 5.011, SECTION 9 (1)		\$	\$	\$	\$	
<b>RATE SCHEDULE GPR<sup>3/</sup></b> <i>Jordan C. Neal</i>						
FOR THE PUBLIC SERVICE COMMISSION						
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A	N/A	
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A	N/A	
<b>RATE SCHEDULE GPO<sup>3/</sup></b>						
<u>Commercial or Industrial</u>						
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A	N/A	
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A	N/A	
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A	N/A	
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A	N/A	
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A	N/A	
<b>RATE SCHEDULE IS</b>						
<u>Customer Charge per Mo.</u>	135.79				135.79	
First 30,000 Mcf	0.6368		3.9593 <sup>2/</sup>		4.5961	I
Over 30,000 Mcf	0.3384		3.9593 <sup>2/</sup>		4.2977	I
<u>Standby Service Demand Charge</u>						
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		9.1827			9.1827	R
<u>Delivery Service</u>						
Administrative Charge	65.00				65.00	I
First 30,000 Mcf	0.6368				0.6368	I
Over 30,000 Mcf	0.3384				0.3384	I
Banking and Balancing Service		0.0206			0.0206	R
(continued on following sheet)						
(I) Increase (R) Reduction						
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.						
2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.						
3/ Currently, there are no customers on this rate schedule.						

DATE OF ISSUE: March 5, 1997

DATE EFFECTIVE: March 1, 1997

Issued by:



Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-I, dated February 25, 1997.

*clan*



**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		Base Rate Charge \$	Gas Cost Adjustment <sup>1/</sup> Demand \$	Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE GPR</b> DEC 01 1996					
First 1 Mcf or less per Mo.	PURSUANT TO 807 KAR 5.011, SECTION 9 (1)	8.10	N/A	N/A	N/A
Over 1 Mcf per Mo.		2.1800	N/A	N/A	N/A
BY: <u>Jordan C. Neel</u>					
<b>RATE SCHEDULE GPO</b> FOR THE PUBLIC SERVICE COMMISSION					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.		22.00	N/A	N/A	N/A
Next 49 Mcf per Mo.		2.1800	N/A	N/A	N/A
Next 350 Mcf per Mo.		2.1149	N/A	N/A	N/A
Next 600 Mcf per Mo.		2.0149	N/A	N/A	N/A
Over 1000 Mcf per Mo.		1.8409	N/A	N/A	N/A
<b>RATE SCHEDULE IS</b>					
<u>Customer Charge per Mo.</u>		135.79			135.79
First 30,000 Mcf		0.6368		3.4381 <sup>2/</sup>	4.0749
Over 30,000 Mcf		0.3384		3.4381 <sup>2/</sup>	3.7765
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement			9.7887		9.7887
<u>Delivery Service</u>					
Administrative Charge		65.00			65.00
First 30,000 Mcf		0.6368	(.0436)		0.5932
Over 30,000 Mcf		0.3384	(.0436)		0.2948
Banking and Balancing Service			0.0224		0.0224
(continued on following sheet)					
(I) Increase (R) Reduction					
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.					
2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.					
3/ Currently, there are no customers on this rate schedule.					

I  
I

R

DATE OF ISSUE: December 9, 1996

DATE EFFECTIVE: December 1, 1996

Issued by: Jordan C. Neel

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-H, dated November 25, 1996.

C319

**COLUMBIA GAS OF KENTUCKY, INC.**

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE					
<b>CURRENTLY EFFECTIVE BILLING RATES</b> (Continued)					
SEP 11 1997	<u>Base Rate Charge</u>	<u>Gas Cost Demand</u>	<u>Adjustment<sup>1/</sup> Commodity</u>	<u>Total Billing Rate</u>	
	\$	\$	\$	\$	
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)					
BY: <u>Stephan D. Bell</u>					
<b><u>RATE SCHEDULE IN5</u></b>					
For All Volumes Delivered Per Mcf	.3539	1.3045	2.7886	4.4470	R
<b><u>Delivery Service</u></b>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.3539	1.3045		1.6584	I
Banking and Balancing Service		0.0206		0.0206	
<b><u>MAINLINE DELIVERY SERVICE</u></b>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0206		0.0206	
<b><u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u></b>					
Commodity Charge	1.7363	1.3045	2.7886	5.8294	R
<b><u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u></b>					
Commodity Charge	.5924	1.3045	2.7886	4.6855	R
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.					
(I) Increase					
(R) Reduction					

DATE OF ISSUE: September 29, 1997

DATE EFFECTIVE: September 11, 1997

Issued by: J. W. Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-K, dated September 11, 1997.

*02/26/97*

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES  
 (Continued)**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment<sup>1/</sup> Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE IUS</u></b>					
For All Volumes Delivered Per Mcf	.3539	1.1749	3.6428	5.1716	R
<b><u>Delivery Service</u></b>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.3539	1.1749		1.5288	I
Banking and Balancing Service		0.0206		0.0206	
<b><u>MAINLINE DELIVERY SERVICE</u></b>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0206		0.0206	
<b><u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u></b>					
Commodity Charge	1.7363	1.1749	3.6428	6.5540	R
<b><u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u></b>					
Commodity Charge	.5924	1.1749	3.6428	5.4101	R

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

JUN 01 1997

- (I) Increase
- (R) Reduction

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: Jordan C. Neal  
 FOR THE PUBLIC SERVICE COMMISSION

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: June 10, 1997

DATE EFFECTIVE: June 1, 1997

Issued by:

*Jordan C. Neal*

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-J, dated May 30, 1997.

*cahan*

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES  
 (Continued)**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment<sup>1/</sup> Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE IUS</u></b>					
For All Volumes Delivered Per Mcf	.3539	1.0864	3.9593	5.3996	I
<b><u>Delivery Service</u></b>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.3539	1.0864		1.4403	I
Banking and Balancing Service		0.0206		0.0206	R
<b><u>MAINLINE DELIVERY SERVICE</u></b>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0206		0.0206	R
<b><u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u></b>					
Commodity Charge	1.7363	1.0864	3.9593	6.7820	I
<b><u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u></b>					
Commodity Charge	.5924	1.0864	3.9593	5.6381	I

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

**MAR 01 1997**

(I) Increase  
 (R) Reduction

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: Jordan C. Neal  
 FOR THE PUBLIC SERVICE COMMISSION

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: March 5, 1997

DATE EFFECTIVE: March 1, 1997

Issued by: Joseph K... [Signature]

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-I, dated February 20, 1997.

*col/97*

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**  
 (Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment<sup>1/</sup> Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE IUS</u></b>					
For All Volumes Delivered Per Mcf	.3539	1.0396	3.4381	4.8316	I
<b><u>Delivery Service</u></b>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.3539	1.0396		1.3935	I
Banking and Balancing Service		0.0224		0.0224	R
<b><u>MAINLINE DELIVERY SERVICE</u></b>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0224		0.0224	R
<b><u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u></b>					
Commodity Charge	1.7363	1.0396	3.4381	6.2140	I
<b><u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u></b>					
Commodity Charge	.5924	1.0396	3.4381	5.0701	I

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

DEC 01 1996

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: Jordan C. Neal  
 FOR THE PUBLIC SERVICE COMMISSION

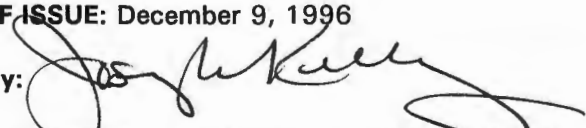
(I) Increase  
 (R) Reduction

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: December 9, 1996

DATE EFFECTIVE: December 1, 1996

Issued by:



Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-H, dated November 25, 1996.

*C3/9*

**COLUMBIA GAS OF KENTUCKY, INC.**

**INTRASTATE UTILITY SERVICE (IUS)  
RATE SCHEDULE**

**APPLICABILITY**

Entire service territory of Company. See Sheet No. 8 for a list of communities.

**AVAILABILITY OF SERVICE**

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- (1) Company's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Customer, and
- (2) Customer has executed a Sales Agreement with Company specifying a Maximum Daily Volume.

**CHARACTER OF SERVICE**

Gas delivered by Company to Customer under this rate schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Section 33 of the General Terms, Conditions, Rules and Regulations.

**BASE RATE**

For all gas delivered each month \$0.3539 per Mcf.

I

**MINIMUM MONTHLY CHARGE**

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$0.3539 per Mcf, plus applicable gas cost.

I

**GAS COST ADJUSTMENT**

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51, which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the Customer Charge, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 7 of this tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

(I) Increase

OCT 01 1996

DATE OF ISSUE: September 16, 1996

PURSUANT TO 807 KAR 5:011, DATE EFFECTIVE: October 1, 1996

Issued by:

*Kathryn Grayson*  
Kathryn Grayson, C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

*CS/AN*

**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS**  
(Continued)

**17. METER TESTING AND MEASUREMENT OF NATURAL GAS - (Continued)**

**Failure of Measuring Equipment. - (Continued)**

- (b) By correcting the error if the percentage of error is ascertainable by calibration, special test or mathematical calculation, or, in the absence of both (a) and (b), then:
- (c) By estimating the quantity of delivery based on deliveries during periods under similar conditions when the meter was registering accurately.

The estimated readings shall be used in determining the volume of gas delivered for any known or agreed-upon applicable period. In case the period is not known or agreed-upon, such estimated deliveries shall be used in determining the volume of gas delivered during the latter half of the period beginning on the date of the immediately preceding test and ending on the date the measuring equipment was adjusted to record accurately; the recordings of the measuring equipment during the first half of said period shall be considered accurate in computing deliveries.

**Preservation of Records.** The complete record of tests of each meter shall be continuous for at least two (2) periodic test periods and shall in no case be less than two (2) years.

**Standard Delivery Pressure**

Company, in accordance with 807 KAR 5:022, Section 13(14): Standard Pressure adopts nine (9) inches water column as its standard pressure as measured at the outlet of Customer's meter.

When conditions warrant, and Customer and Company mutually agree, certain Customers may receive gas at pressures higher than the standard pressure. In these cases either indices compensated for the delivery pressure or pressure factors corresponding to delivery pressure will be used to adjust volumes of gas billed.

The above paragraphs notwithstanding Company shall assume no liability from any damage or loss resulting from inadequate or interrupted supply or from any pressure variation when such conditions are not due to willful fault or neglect on its part.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 1 1993

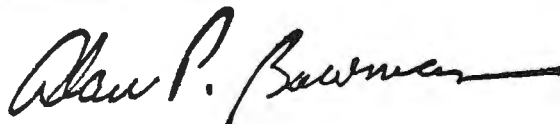
PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY:   
VICE COMMISSION MANAGER

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993

Issued by:



Vice President - Regulatory Services

*Handwritten initials*

**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS  
(Continued)**

**22. CUSTOMER DEPOSITS - (Continued)**

A deposit would normally be required, unless waived at Company's discretion, if any of the following circumstances exist:

- 1) New business
- 2) Previous service with bad debt account
- 3) Transient or seasonal employment
- 4) Disconnected due to non-pay
- 5) Renting, short-term employment
- 6) Unemployed and no regular income
- 7) Student, or
- 8) Unable or unwilling to provide identification.

If a deposit has been waived or returned and Customer fails to maintain a satisfactory payment record, a deposit may then be required. Company may require a deposit in addition to the initial deposit if Customer's classification of service changes or if there is a substantial change in usage.

Company will refund the deposit to Customer after twelve (12) consecutive months of good credit and payment history. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to Customer.

Company shall issue to every Customer from whom a deposit is received a receipt of deposit showing, the name of Customer, location of the service or Customer account number, date and amount of the deposit, and informing Customer that they can request a recalculation of the deposit after eighteen (18) months based on actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a Residential Customer or 10 percent for a non-residential Customer, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.

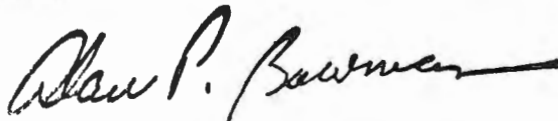
Interest will be paid on all sums held on deposit at the rate of 6 percent annually. The interest will be applied as a credit to Customer's bill or will be paid to Customer on an annual basis, except if Customer's bill is delinquent on the anniversary of the deposit date, Company shall not be required to refund or credit interest. If the deposit is refunded or credited to Customer's bill prior to the deposit anniversary date, interest will be paid or credited to Customer's bill on a prorated basis. If interest is not credited to Customer's bill or paid to Customer annually, interest will be computed by a method which will result in an amount no less than that obtained by using a middle course method between simple and compound interest in compliance with Commission Order dated October 31, 1989 in Case No. 89-057. Interest on deposits computed in this manner will accrue until credited to Customer's bill or paid to Customer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE: June 1, 1993


DATE EFFECTIVE: September 1, 1993

Issued by:



Vice President - Regulatory Services

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY:   
PUBLIC SERVICE COMMISSION MANAGER

ON

8/1/93



**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS**  
(Continued)

**23. BILLING**

General Service Rate Schedule

Bills will be rendered and be payable once each month. Company may read any meter once each month, but ordinarily it will read meters of the General Service Rate Schedule Customers once each two months. As to any Customer whose meter is read once each two months, the consumption for the first month of each bimonthly meter reading period shall be determined by calculation on the basis of Customer's previous usage -- considering factors such as variations in weather, number of days in the period, the trend in seasonal usage, etc., in order to provide as nearly accurate a bill as possible without actually reading the meter. Customer's consumption for the second month of each bimonthly meter reading period shall be determined by actual measurement taken from Customer's meter, subtracting therefrom the calculated consumption for the first month of the bimonthly meter reading period. The bill for each month shall be the result of applying to the consumption, determined as aforesaid, the applicable rates and charges contained in this tariff.

All Other Rate Schedules

On or before the tenth (10th) day following the date of the final monthly meter reading for each billing month, Company shall render to Customer a statement of the total amount of gas delivered during the preceding billing month and the amount due, with the exception of Delivery Service Customers.

When information necessary for billing purposes is in the control of Customer, Customer shall furnish such information to Company on or before the fifth (5th) day following the date of final meter reading of each month.

Both Company and Customer shall have the right to examine, at reasonable times, books, records, and charts of the other to the extent necessary to verify the accuracy of any statement, charge or computation made under or pursuant to any of the provisions hereof.

**24. PAYMENT**

Customer shall pay Company at its General Office, 200 Civic Center Drive, Columbus, Ohio 43215, or at such other address as Company shall designate on or before the twentieth (20th) day following the date of the final monthly meter reading for the gas delivered hereunder during the preceding billing month.

If presentation of a bill by Company is delayed after the tenth (10th) day following the date of final monthly meter reading, then the time of payment shall be extended accordingly unless Customer is responsible for such delay.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993

Issued by:

*Alan P. Bowman*

Vice President - Regulatory Services

PURSUANT TO 905 Services 5-011.  
SECTION 9 (1)

BY: *George Helle*  
PUBLIC SERVICE COMMISSION MANAGER

*C8/97*

**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS  
(Continued)**

**32. SEASONAL CURTAILMENT OF SERVICE - (Continued)**

such Customers by ordering curtailment of deliveries to such Customers by giving notice to each such Customer of the percentage curtailment of each priority applicable to Customer as described in said sheets of this tariff. Such curtailment shall be ordered as to the affected Commercial and Industrial Customers.

Company shall not be liable for any loss, cost, damage, injury, or expense that may be sustained by Customer by reason of partial or complete curtailment, interruption or discontinuance of gas service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

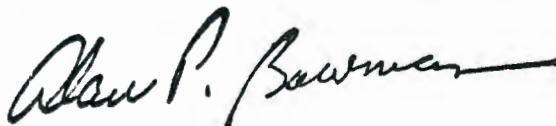
SEP 1 1993

PURSUANT TO 507 KAR 5:011,  
SECTION 9 (1)

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993

Issued by:



Vice President - Regulatory Services

*CS/AN*

**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS**  
(Continued)

**33. CUSTOMER BILL FORMAT AND CONTENT**

**1** JOHN M DOE  
100 MAIN ST  
ASHLAND KY 41101-4931

**2** **COLUMBIA GAS**  
of Kentucky

**3** RESIDENTIAL

**4** GAS USAGE (METER NO. )  
TO FROM ACTUAL READING CALCULATED  
768 637  
TOTAL USED ( DAYS SERVICE) 13.1 MCF  
NEXT READING DATE:

**5**

**6** MESSAGES  
You are one of our prompt paying customers. Thanks.

**7** ACCOUNT SUMMARY  
PREVIOUS BALANCE  
PAYMENTS RECEIVED  
BALANCE AT BILLING  
CURRENT BILLING  
RATE INCREASE  
FOR SCHOOL TAX  
PRESENT BALANCE

**8** See Back of Bill for More Information

**9** PAY THIS AMOUNT  
PAST DUE AFTER

**10** CAR RT PRESORT \*\* CR 09  
JOHN M DOE  
100 MAIN ST  
ASHLAND KY 41101-4931

**11** NAME AND SERVICE ADDRESS  
JOHN M DOE  
100 MAIN ST  
ASHLAND KY 41101-4931

**12** CUSTOMER ACCOUNT NUMBER  
PAST DUE AFTER PAY THIS AMOUNT CODE  
BC

**13** BUDGET INFORMATION  
MONTHLY BUDGET  
BUDGET ARREARS  
TOTAL .00

**14** PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Explanation of Customer Bill on Sheet Numbers 81 and 82 of this tariff.

SEP 1 1993

DATE OF ISSUE: June 1, 1993

Issued by:

*Alan P. Bowman*

DATE EFFECTIVE PER ORDER NO. 807 KAR 5:011.  
September 1, 1993

SECTION 9 (1)  
Vice President - Regulatory Services  
BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

*CS/97*

**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS**  
(Continued)

**33. CUSTOMER BILL FORMAT FOR OPTIONAL SERVICE CUSTOMERS - PAGE 1**

②

John M. Doe  
100 Main Street  
Lexington, KY 40511

1060 3027  
001 000 3 2621

PAY THIS AMOUNT
151.40
DUE DATE
DEC 4, 1995

PAYABLE  
ON RECEIPT  
UNIT-BOOK DESK  
13 91 A

P O BOX 2200  
LEXINGTON KY 40595-2200

VOIDVOIDVOIDVOIDVOIDVOIDVOIDVOIDVOIDVOID  
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

1060302700100030000001514002621

IF PAYING BY MAIL REMOVE THIS PORTION AND RETURN TO COLUMBIA GAS WITH YOUR PAYMENT  
IF PAYING IN PERSON PLEASE PRESENT ENTIRE BILL

**COLUMBIA GAS**  
of Kentucky  
2001 MERCER ROAD  
LEXINGTON KY 40511

COMPANY OFFICE HOURS  
MON-FRI 8:00 TO 7:00  
WALK-IN 8:30 TO 4:30

TELEPHONE NO  
606-288-0200

NAME AND SERVICE ADDRESS  
John M. Doe  
100 Main Street  
Lexington, KY 40511

RESIDENTIAL

CUSTOMER ACCOUNT NUMBER		
13		
DUE DATE	PAY THIS AMOUNT	CODE
DEC 4, 1995	151.40	

GAS USAGE (METER NO. 305449)

TO NOV 16 ACTUAL READING	7298	Account Summary	
FROM OCT 18 CALCULATED	7071	Utility Service	\$
TOTAL USED (29 DAYS SERVICE)	22.7 MCF	Previous Balance	28.40
NEXT READING DATE: JAN 22, 1996		Payments Received	28.40 CR
		Balance at Billing	.00
		Current Billing	115.47
		Lex.-Fay. Urban	
		Govt. Franchise Fee	2.31
		Rate Increase for School Tax	3.47
		Customer Assistance Program Surcharge	.15
		Present Balance-Utility Service	121.40
		Optional Services	30.00
		Total Present Balance	151.40

MESSAGES  
RATES AND EXPLANATIONS AS TO THEIR APPLICATION ARE AVAILABLE UPON REQUEST.  
Thank you for paying so promptly. We appreciate it.

Continued on Page 2

See Back of Bill for More Information

15

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 04 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Explanation of Customer Bill on Sheet Numbers 81 and 82 of this tariff.  
(N) New

DATE OF ISSUE: December 5, 1995

DATE EFFECTIVE: January 4, 1996

Issued by: K. I. Shroyer

Vice President - Regulatory Services

*CS/A*

**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS  
(Continued)**

**33. CUSTOMER BILL FORMAT FOR OPTIONAL SERVICE CUSTOMERS - PAGE 2**

... 2 M

**COLUMBIA GAS**

of Kentucky  
2001 MERCER ROAD  
LEXINGTON KY 40511

COMPANY OFFICE HOURS      TELEPHONE NO  
MON-FRI 8:00 TO 7:00      606-288-0200  
WALK-IN 8:30 TO 4:30

CUSTOMER ACCOUNT NUMBER

NAME AND SERVICE ADDRESS  
John M. Doe  
100 Main Street  
Lexington, KY 40511

RETAIN THIS PAGE  
FOR YOUR RECORDS  
Continued from Page 1

Your Optional Services Charges:

Optional Services Previous Balance	20.00
Payment Received	.00
1. Water Heating Financing Program	10.00
Remaining Balance	\$140.00
Number Payments Remaining	12
2. Other Optional Services	.00
<b>Total Optional Services Charges</b>	<b>30.00</b>

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 04 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

See Back of Bill for More Information

15

Explanation of Customer Bill on Sheet Numbers 81 and 82 of this tariff.

(N) New

DATE OF ISSUE: December 5, 1995

DATE EFFECTIVE: January 4, 1996

Issued by: K. I. Shroyer

Vice President - Regulatory Services

C 8/97

**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS  
(Continued)**

**33. CUSTOMER BILL FORMAT AND CONTENT - (Continued)**

Explanation of Customer Bill.

**1. Bill Stub -**

containing the amount due and due date. If you pay by mail, please tear off this portion, insert it in the envelope with our address showing on the outside, and return it with your payment. If you pay in person, please bring the entire bill with you.

**2. Columbia Gas Information -**

for your convenience in contacting us, this is our address, office hours and phone number.

**3. Type of Service -**

indicates your service classification. Rates and explanations for your classification are available at our offices on request.

**GAS USAGE**

**4. Meter Number -**

identifies the number of your individual meter.

**5. Meter Readings -**

shows the previous and present meter readings on which your bill is based, the reading dates, and whether your meter reading was read or calculated. (Meters are read every other month as a cost-saving measure.)

**6. Gas Used -**

the difference between the meter readings equals the amount of gas you used between the dates, shown in MCF. (1 MCF = 1000 cubic feet of gas.) This section also shows the date of your next scheduled reading.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 1 1993

DATE OF ISSUE: June 1, 1993

PURSUANT TO 207 KAR 5.011  
SECTION 9(1)  
DATE EFFECTIVE September 1, 1993

Issued by:

*Alan P. Bowman*

BY: *Sharon Helle*  
Vice President, Regulatory Services  
PUBLIC SERVICE COMMISSION MANAGER

*C8/97*

**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS**  
(Continued)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**33. CUSTOMER BILL FORMAT AND CONTENT - (Continued)**

JAN 04 1996

**BUDGET INFORMATION**

PURSUANT TO 807 KAR 5:11,  
SECTION 9(1)

**7. Message Area -**

items of interest and concern may be included in the message area from time to time.

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

**8. Budget Information -**

the amount of your monthly budget, if you are on the Budget Payment Plan, together with unpaid budget amounts, if any.

**9. Mailing Address -**

the name and address of the person responsible for payment of the bill.

**10. Service Address -**

the address where you receive our service.

**11. Customer Account Number -**

identifies your account on our records. For more efficient service, please use it when you call or write us about your account.

**12. Due Date & Amount -**

for your permanent records, the total of all current charges, adjustments and past due amounts, if applicable, shown on account summary and the date payment is due. BC under "CODE" indicates you are a budget customer.

**ACCOUNT SUMMARY**

**13. Account Summary -**

an itemized record of charges and credits on your account starting with your previous balance and ending with your present balance. This will include local franchise fees and taxes.

**14. Back of Bill -**

the back of your bill includes additional information about payment, including an explanation of codes and other customer services.

**15. Optional Services -**

energy related services provided at the customer's request by Columbia Gas of Kentucky, Inc., or other entities for whom Columbia has agreed to bill.

(N) New

DATE OF ISSUE: December 5, 1995

DATE EFFECTIVE: January 4, 1996

Issued by: K. I. Shroyer

Vice President - Regulatory Services

*C8/97*

**COLUMBIA GAS OF KENTUCKY, INC.**

**FORM OF SERVICE AGREEMENT  
FOR IS AND IUS  
RATE SCHEDULES**

**AGREEMENT** made and entered into as of the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_ by and between COLUMBIA GAS OF KENTUCKY, INC., a Kentucky Corporation (hereinafter called Seller), and \_\_\_\_\_, a \_\_\_\_\_ Corporation (hereinafter called Buyer).

**WITNESSETH:** That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

**SECTION 1. GAS TO BE SOLD**

Seller hereby agrees to sell and deliver and Buyer hereby agrees to purchase and receive natural gas for use by Buyer in its operations at the delivery point specified herein and pursuant to the terms, conditions, and price stated in Seller's Rate Schedule(s) \_\_\_\_\_ on file with the Public Service Commission of Kentucky or any effective superseding Rate Schedule(s). The specific amounts contracted for herein shall be as follows:

**SECTION 2. TERM**

This agreement shall become effective on \_\_\_\_\_ and shall continue in effect until \_\_\_\_\_ and thereafter from year to year unless and until canceled by either Buyer or Seller giving written notice to the other no later than March 1, to become effective on November 1, of such year.

**SECTION 3. DELIVERY POINT**

The delivery point shall be at \_\_\_\_\_.

**SECTION 4. NOTICES**

Notices to Seller under this Agreement shall be addressed to it at P. O. Box 117, Columbus, Ohio 43216, and notices to Buyer shall be addressed to it at \_\_\_\_\_ until either party shall change its address by written notice to the other.

**SECTION 5. CANCELLATION OF PREVIOUS CONTRACTS**

This Agreement supersedes and cancels, as of the effective date hereof, the Sales Agreement dated \_\_\_\_\_.

The parties hereto have accordingly and duly executed this Agreement.

COLUMBIA GAS OF KENTUCKY, INC.

APPLICANT

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 01 1994

Witness  
(C) Change

Witness

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: *Phillip L. Lewis*

DIRECTOR, RATES & RESEARCH DIV.

DATE OF ISSUE: November 10, 1994

DATE EFFECTIVE: November 1, 1994

Issued by:

*Kathryn Shroyer*

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

*CS/AN*



**COLUMBIA GAS OF KENTUCKY, INC.**

**FORM OF SERVICE AGREEMENT  
 FOR DELIVERY SERVICE (DS AND MLDS)  
 RATE SCHEDULES (Continued)**

**SECTION 7. CONTRACT DATA**

Point(s) of Receipt into Columbia Gas of Kentucky

Point(s) of Receipt with Interstate Pipelines:  
 Interstate Pipeline: \_\_\_\_\_

Market Code: \_\_\_\_\_

Other Point(s) of Receipt:

Meter No.: \_\_\_\_\_ Line No.: \_\_\_\_\_ County: \_\_\_\_\_ Market code: \_\_\_\_\_

Market Area Code "A" means that the point(s) of receipt is serving the market area in which Customer's facilities are located. Market Code "B" means that the point of receipt is not serving the market area in which Customer's facilities are located.

Facility and Volume Detail

Transportation Service Customer	Delivery Service Rate Schedule (GS, IS, IUS)	Maximum Daily Transportation Volume (Mcf)	Annual Transportation Volume (Mcf)
(1) _____	_____	_____	_____

Notices - if to Columbia: Columbia Gas of Kentucky, Inc.  
 200 Civic Center Drive, P.O. Box 117  
 Columbus, Ohio 43216-0117  
 Attention: Director, Gas Transportation Marketing

If to Customer: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

IN WITNESS WHEREOF, the parties hereto have accordingly and duly executed this Agreement as of the date hereinabove first mentioned.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

By: \_\_\_\_\_  
 Title: \_\_\_\_\_

NOV 01 1994

COLUMBIA GAS OF KENTUCKY, INC.  
 By: \_\_\_\_\_  
 Title: \_\_\_\_\_

(C) Change

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

DATE OF ISSUE: November 10, 1994

BY: Phyllis Gann  
 DIRECTOR, RATES & RESEARCH DIV.

DATE EFFECTIVE: November 1, 1994

Issued by: Kathryn Sawyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

*CS/AN*